

E-TENDER NO. : 55197

BID DOCUMENT FOR THE PREPAID GAS METERS (NB-IOT SIM BASED) ALONG WITH DEPLOYMENT, INTEGRATION AND SERVICE CHARGES FOR 03 YEARS FOR KANPUR, BAREILLY, UNNAO & JHANSI ON ARC BASIS

REPLY TO PRE-BID QUERIES

Sl. No.	Page No	Clause no.	Tender Specification	Bidder's Query	CUGI's Reply
Technical Queries					
1	99	11	Cyclic Volume	Cyclic Volume – We request CUGI to consider the cyclic volume of the U15 Diaphragm Gas Meter as "1.2 litre or higher" since a 1.2 Litre design has much better "Metrological Stability" with repeatability results (accuracy error) well within the specified range specified in EN 1359. This aspect is progressively critical as the gas meter installation gets older during its lifetime. Cyclic volume of a Gas Meter is the volume of gas corresponding to one full revolution of the moving part(s) inside the meter (working cycle). It is evident from the design and size of Gas Meters with different cyclic volumes that the "wear and tear of moving parts (critical to accuracy of measurement)" in gas meters (with cyclic volume lower than 1.2 litre) is much higher in comparison to gas meters with cyclic volume of 1.2 Litre since the number of revolutions is much higher in lower cyclic volume design for an equal volume of gas passed. With duration of time, as the Gas Meters measures cumulatively increasing gas volumes and the number of cumulative revolutions also increases resulting in a much higher wear and tear of the moving parts. This results in higher error values (more than the limits prescribed in the EN1359 standard) and lower metrological stability, lower accuracy, lower reliability and increased problems in repeatability of accurate readings thereby resulting in higher gas losses and loss of revenue to the CGD. With CGDs requirement of 20 years meter life, gas meters with lower cyclic volume will give higher errors values in meter reading after few years of their installation resulting in increased gas losses and loss of revenue to CGD. In addition to issues with metrological stability, due to higher number revolutions in lower cyclic volume design gas meters for the same gas volume passed, the moving parts of the internal gas measuring mechanism make higher noise which increases with increase in wear and tear of these parts. Same can be validated with CGDs in India that have experienced many noise related customer complaints with lower cyclic volume gas meters. We request to consider cyclic volume value as 1.2 litre or higher. Kindly confirm.	Tender condition prevails
2	100	11	Technical specifications: Operating and Storage temperatures : -10 to 60 deg C	We request to accept Operating and Storage temperatures : -25 to 55 deg C	accepted
3	101	11	Notes: Reverse rotation of index shall not be allowed. Meter shall be provided with a device to prevent reverse flow of the index.	As per EN1359:2017 standard, there are 2 different features under reverse flow prevention:- 1. Meter to prevent the registration of reverse flow or reverse rotation of index which is mentioned in clause number 6.6.4 in EN1359:2017. 2. Meter to prevent reverse flow which is mentioned in clause number 6.6.5 in EN1359:2017. As per Section IIB Technical Specification, in section for Datasheet under point on reverse flow prevention, we confirm that our meter has both the above features, and our meter is Fully compliant to EN1359:2017 for the requirement for reverse flow prevention. As per our understanding on the TPI inspection as per Tender datasheet, both the features must be tested as per test procedure mentioned in the EN1359:2017. Kindly confirm.	Acknowledged



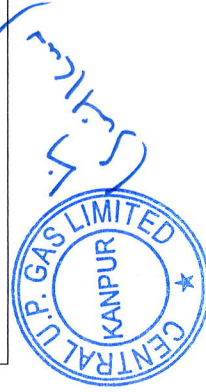
4	102	12	Marking: Recharge Procedure in short	Recharge procedure can not be marked on the meter, kindly accept	Noted. However, a QR code shall be pasted on meter which on scanning shall redirect the customer to CUGL's web page where the recharge procedure shall be available. URL address shall be provided to bidder after award of order.
5	102	13	The calibration certificate of each item shall be enclosed within the package box	In every box calibration certificate will not be feasible, we can provide the calibration certificate for the lot along with the dispatch documents	USB Drive containing Soft copies of calibration certificate should be handed over to CUGL at the time of supply.
6	102	15	15.2. TESTING: contractor shall perform testing of the meter at NABL approved labs only. Client shall provide a list of random meters, which shall undergo testing. Testing shall be done in every 12 to 15 months. Testing shall be done for 1 Meter in every lot. Zero tolerance shall be observed, if any meter, which has gone through testing, is found out of range or faulty, it shall be replaced. Contractor shall be liable to pay the penalty	Kindly clarify the lot qty	01 no. from each manufactured lot. Replacement meter during the testing period shall be provided by CUGL.
7	105	21.2	SOP FOR AMR COMPATIBILITY TEST: After the MIU is installed and wired properly on the meter follow these steps to verify that the AMR is working properly: a) Check the mechanical index reading and the reading on the MIU or at the Server are same. 105 b) Check the serial number on the meter body, communication device and server are the same. c) Now move the meter index by blowing air or with the help of low-pressure instrument for minimum one-meter cube. d) Check the variation on the index, MIU and on the server. e) If the increments on all the places are same, then it is demonstrated that the communication is established. f) Now, place a magnet (up to 0.2 Tesla) on meter index and repeat the steps c & d and check the readings of meter Index, MIU and Server. g) If placement of magnet (0.2 tesla) creates any kind of reading mismatch between meter mechanical index reading and reading at server than the meter shall be considered as technically disqualified.	As meter will be having magnetic index, The reading on module will not be matching with mechanical index due to magnetic tamper but alarm will be generated as well as valve will be closed and same will be shown during TPI/Client inspection	Magnetic Tamper Alarm alongwith of closing of valve is accepted.



8	97	71.6	System shall be capable of generating minimum following MIS (Management Information System) reports. Format and contents of each report shall be mutually agreed with CLIENT/PMC.	Reports are integral part of the proposed HES-MDM. However, a detailed requirement on type of reports covering content requirements shall be shared in advance.	Shall be shared after award
9	91	1.3.6	CONTRACTOR shall assist in commissioning the gas meters within 5 days after CLIENT's intimation of completion of meter installation. Commissioning cost to be included in the meter supply cost, data hosting cost, no separate cost is envisaged for commissioning & and data hosting. Configuration of ASSET ID for each meter after commissioning.	Kindly provide the criteria to define Configuration of ASSET ID.	Asset Id of a Meter shall have following details: 1. Customer Relation ship No. 2. Meter No. 3. Customer Name 4. Customer Address and Geographical Area 5. Customer Mobile No. 6. Customer Email Id 7. Geographical Co-ordinates of installed Meter 8. Date of commissioning 9. Meter Reading at the instant of commissioning 10. Date of First recharge
10	91	1.3.13	Contractor shall carry out fortnightly checks / inspection of setup and shall prepare report and submit to Client.	Kindly provide the format/parameters to abide by for checks/inspection report.	Shall be shared after award of contract
11	91	1.3.14	Battery in metering unit shall be replaceable and encapsulated inside the unit casing to avoid tampering. The manufacturer shall apply a physical seal to the battery compartment to prevent the interference from customer. It shall retain all information contained within it during the battery change. Following the battery change, any clock shall maintain the correct time. Contractor shall provide spare batteries support as and when required up to 10 year from the date of last supply under this contract.	Lithium cells have prescribed shelf life. Drops charge fast if not used thus unused spare storage is not recommended. We also suggest to have Li Thionyl Chloride formula with Bobbin type cap in battery.	Tender condition prevails
12	92	1.3.18	Contractor shall establish and demonstrate the signal communication between gas meters and contractor's cloud server to CLIENT.	signal communication is to be demonstrated for the Gas meter and client's cloud server. The feature is part of regular HES-MDM and available on daily basis. Please suggest if this demonstration is to be made prior/during to the selection process. If yes, suggest few potential installation locations where demonstration can be conducted.	Demonstration shall be made as per client's requirement during installation and commissioning of meters at site
13	92	1.3.28	System energy usage: All components of the Metering System shall be designed so as to minimize their energy usage. The combined energy usage of components shall have a defined operational life and the same shall be clearly specified in the offer.	For system energy usage, combination of components on the IoT system of the Smart meter is understood as consumption of the Battery/Power during peak network hours and under various environment conditions in case of any other definition of system energy usage, please clarify.	Bidder's understanding is correct



14	93	1.3.34	SAP INTEGRATION: The contractor's scope for SAP (HANA/B1) integration (bi-directional) shall include meter data capturing, installation information, commissioning information, Customer details, inserting of meter reading, generation of prepayment receipt.	CUGL/CLIENT may have the SAP IT admin who can open up authorized access on a proxy system to access SAP behind firewall for the HES-MDM integrations of the payment system. Please suggest if there's a prescribed format of the prepayment receipt formats.	Prepayment receipt format will be shared after the award of contract.
15	94	3.0 INFORMATION SYSTEM	Information security threats are global in nature, and indiscriminately target every organisation and individual who owns or uses electronic information. These threats are automated and loose on the internet. In addition, data is exposed to many other dangers, such as acts of nature, external attack, and internal corruption and theft. In addition, as Bidder shall be handling public data on cloud server, necessary encryption standards shall be adhered for data security as per relevant international standards (ISO 270001). Bidder shall provide the list of standards compiled along with the bid offer.	It is recommended to consider AES 128 bit equivalent data encryption over a secured and licensed data transmission on TCP/UDP socket over a HTTPS channel.	Tender condition prevails
16	96	7.2	Contractor shall hire a third-party and shall conduct Cloud server audit once in each financial year. Intimation of Audit shall be conveyed to Client and Client may witness of the Audit at its discretion. A random audit shall be conducted by Client once in each financial year. Client shall provide intimation of such a random audit to contractor, 7 days prior to audit. Contractor shall be liable to pay the penalty, when the audit reports indicates non-availability of server more than 12 hours.	It is recommended to specify the SOC2 certified HES-MDM where an authorized SOC2 body can conduct and audit and suggest the data privacy and data operations audit compliances	Tender condition prevails
17	96	7.9	Data shall be provided in common data format (CDF) for integration with General Service platform (GSP)/Business Analytics (BA)	Kindly share the format for CDF for the proposed system.	format will be shared after the award of contract.
18	98	9.1.C	Corruption of data base	Kindly provide the definition of corruption of database.	Database which has lost some of its data which affects its functionality
19				Kindly confirm whether CUGL/CLIENT has any Web application/Mobile application/Payment gateway systems interfaces which can be part of initial analysis for reuse and integration or understanding of better custom alignment of HES-MDM service offerings by the Contractor/Bidder.	It is confirmed that client has Mobile Application and a payment gateway.
20				We understand that CUGL/CLIENT has a SAP IT team who can open up an authorized business objects over a proxy gateway for proposed MDM data integrations behind firewall, please confirm	Bidder's understanding is correct
21			Technical recommendation/suggestion	Data transmission to cloud server hosted HES-MDM using NB-IoT directly shall have a backup of BLE for no data transmission conditions and Data retrieval over BLE using O&M Mobile application. Ensuring daily data (once a day, 24 hours - 1 record conditions) availability under rare network or meter no show conditions.	Acknowledged



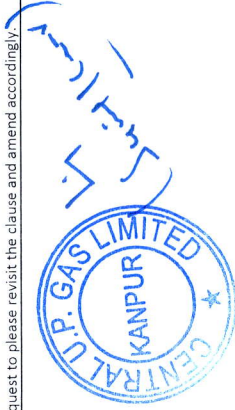
22				A list of yearly holidays which to be provided which can be pushed to the HES at the time of commissioning and later once a year so that Smart meter acts for No shutoff conditions on these days.	Noted
23				Hourly log recording may not consume battery however, sending 24 records in one transmission vs. 1 record of 24 hours in 1 transmission comparatively saves battery life directly in later conditions	Noted.
24	106	3	Payment Term	We propose the following payment term: 90 % payment after completion of delivery along with required documents and balance 10% with 30 days of successful commissioning of meter. We Request you to include the below clause and provide start-ups an exemption in financial criteria of BEC: PROVISIONS FOR STARTUPS (AS DEFINED IN GAZETTE NOTIFICATION NO. D.L-33004/99 DATED 18.02.2016 AND 23.05.2017 OF MINISTRY OF COMMERCE AND INDUSTRY AND AS AMENDED FROM TIME TO TIME) (FOR APPLICABILITY REFER BDS) Please find the below snip from a Gail Gas tender 05/51/23VR-VS-VT-VU-VV-V1-VF/GAIL GAS/054M-03-R1 in line with our request: 	Tender condition prevails
25			Exemption to startups in Financial BEC criteria		Tender condition prevails
26	91	1.3.13.	Contractor shall carry out fortnightly checks / inspection of setup and shall prepare report and submit to Client.	Kindly elaborate this clause, what checks need to be done.	will be shared after award of contract
27	91	1.3.14.	Battery in metering unit shall be replaceable and encapsulated inside the unit casing to avoid tampering. The manufacturer shall apply a physical seal to the battery compartment to prevent the interference from customer. It shall retain all information contained within it during the battery change. Following the battery change, any clock shall maintain the correct time. Contractor shall provide spare batteries support as and when required up to 10 year from the date of last supply under this contract.	Bidder understand that contractor shall provide spare batteries support as and when required up to 10 years from the date of last supply under this contract on chargeable basis. Please clarify.	Bidder's understanding is correct
28	91	1.3.15	The gas meter must have the warranty of 10 years towards design, materials, workmanship & quality of process/ manufacturing of gas meters under this contract for due and intended performance of the same, as delivered under this contract. In the event any defect is found by client/contractor up to a period of 120 months from the date of supplies made under the contract, Contractor will be liable to undertake to replace/rectify such defects at its own costs, within 60 days from the date of intimation or mutually agreed time frame	As per industrial practice, we can provide warranty upto twelve (12) months from the date of commissioning or twenty four (24) months from the date of last shipment whichever period shall first expire. However, bidder shall support in supplying of spare parts or services on chargeable basis. Hence, this clause shall not be acceptable. or else If the meter is to be maintained for 10 years by the supplier, then CUGL should provide a CAMC line item in the SOR for putting the service charges for 10 years. As the meters includes AMR which contains Electronic components hence it needs to be maintained to work properly for the said time period.	Bidders to provide warranty of 24 months from the date of supply or 18 months from the date of commissioning of meter, whichever is earlier.
29	11.0 100	TECHNICAL SPECIFICATION	21. Approval: ATEX, Equipment Type approval from wireless planning & coordination wing (WPC)	Our ATEX approval is in process, thus we request you to allow bidder to submit ATEX certificate prior to supply of meters.	accepted but bidder to submit ATEX certificate before PBO if technically & commercially qualified.



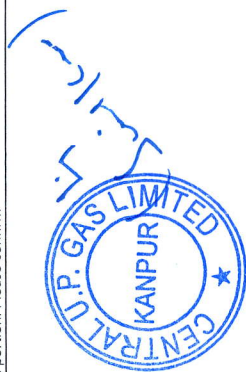
30	100	11.0 TECHNICAL SPECIFICATION	21. Approval: ATEX, Equipment Type approval from wireless planning & coordination wing (WPC)	As NB-IoT is required in this tender which shall use licensed spectrum and WPC is required for the communication which are using free frequencies, hence WPC is not applicable. Kindly confirm.	If any back up communication protocol like BLE is provided in the meter then WPC is mandatory.
31	100	11.0 TECHNICAL SPECIFICATION	14 Output: LF/HF/UHF	LF/HF/UHF output is used in industrial meters and same is not applicable in domestic smart gas meter. Kindly confirm	Confirmed
32	100	11.0 TECHNICAL SPECIFICATION	18 Operating temperature -10 to 60 deg C	As per latest standard of EN 1359, minimum ambient temperature range of -10 °C to 40 °C, our meter is range in between -10 °C to +55 °C which met the requirement of latest standard. Request you to allow.	Allowed.
33	104	17.0 ASSET HANDOVER & COMMISSIONING	17.2 Contractor shall retain the photograph at his server for complete duration of contract (i.e. 10 years) and shall provide free access to CLIENT for these photographs as and when required. Contractor shall also submit a monthly report for all the re-commissioned meters.	The service contract for maintaining the server and other allied services is for 3 years hence, it is contractually not possible to maintain any data beyond the contractual period. Please confirm	Tender condition prevails
34	98	9.0 EVENT/ALARM LOGS	e. Meter Tilt	This is a customized feature and come up with extra cost to involve these type of customized feature into the smart module, in our module we can incorporate "no consumption in 7 days" feature where CUGL will come to know through alarm when there no consumption in 7 days and will suffice the requirement. Furthermore, we understand Installation of the meter is in LVC scope. The meter may not be installed symmetrically straight leading to generate false alarm from meter. Hence, request you to provide relaxation in this clause	omitted from tender
35	54	TECHNICAL CRITERIA	Meters shall be approved to EN 1359 latest edition or OIML R137 – 1&2 latest edition and with the other applicable codes, standards and legal requirements. Valid approval certificate for compliance of the offered model of the gas meter to the requirement of latest EN1359 or OIML R 137 – 1&2 from any recognized agency. Valid certificate of type approval issued by Director of Legal Metrology (Government of India) for each of the offered models of gas meters. Offered meter shall offer protection level of IP-65. Certificate of compliance shall be submitted along with bid.	Bidder understand that the offered model of gas meter is mechanical gas meter as we are offering meter with retrofitted module, hence EN1359, Legal metrology is applicable on Mechanical Gas Meter only. Please confirm if our understanding is correct.	Bidder's understanding is correct
36	102 & 105	Clause 15: Inspection & Testing	Gas Meters The SUPPLIER shall provide calibration certificate and accuracy of the Gas Meter for the following flow rates (As per EN 1359:2006(latest) Q Max. Q Min. 0.2 QMax. SOP for Tamper Alarm Test - Tamper Alarm will be conducted along with the QAP i.e., the Calibration, accuracy, range. Once the meter passes the calibration test at QMIN, QMAX, and at 0.1QMAX flow rate, then the following tests will be conducted on the same apparatus: Contractor shall perform testing of the meter at NABL approved labs only. Client shall provide a list of random meters, which shall undergo testing. Testing shall be done in every 12 to 15 months. Testing shall be done for 1 Meter in every lot. Zero tolerance shall be observed, if any meter, which has gone through testing, is found out of range or faulty, it shall be replaced	At page 102, test point for calibration is Qmax, Qmin and 0.2Qmax. However, on page 105, calibration points are Qmax, Qmin and 0.1Qmax. We understand calibration test points are Qmin, Qmax and 0.2 Qmax. Kindly confirm.	calibration points are Qmax, Qmin and 0.1Qmax.
37	102	Clause 15.2: Testing		Testing shall be once after TPI before supply to counter check accuracy of internal testing. Testing every 12 to 15 months shall not be practically possible. We recommend testing one time during supply of 1 in 10,000 nos. Kindly confirm	01 no. from each manufactured lot. Replacement meter during the testing period shall be provided by CUGL.
38	102	Clause 12: Marking	Recharge procedure in short	It is not possible to mark recharge procedure on meter. Separate instruction manual shall be supplied with each meter. Kindly accept.	Noted. However, a QR code shall be pasted on meter which on scanning shall redirect the customer to CUGL's web page where the recharge procedure shall be available. URL address shall be provided to bidder after award of contract



39	102	Clause 13: Packing	The calibration certificate of each item shall be enclosed within the package box	Calibration report for complete lot shall be supplied in soft copy to CUGL. Kindly accept.	Soft copy in USB drive shall be accepted
40	91	Clause 1.3.15: scope of work	The gas meter must have the warranty of 10 years towards design, materials, workmanship & quality of process/ manufacturing of gas meters under this contract for due and intended performance of the same, as delivered under this contract. In the event any defect is found by client/contractor up to a period of 120 months from the date of supplies made under the contract, Contractor will be liable to undertake to replace/rectify such defects at its own costs, within 60 days from the date of intimation or mutually agreed time frame	Warranty and design life of a product are 2 different concepts. For eg, design life of meter is 10 years. However, warranty of meter is 18 months. Similarly, warranty of pre-paid meters cannot be 10 years. We request to kindly amend warranty period to 18 or 24 months.	Bidders to provide warranty of 24 months from the date of supply or 18 months from the date of commissioning of meter, whichever is earlier.
41	90	Clause 1.3.2: scope of work	Recharging facility for customer via up/credit card/ debit card/net banking Customer shall be able to pay through web application or Mobile application. Entire payments shall be made to CLIENT through Vendor's payment gateway	Payment gateway of CUGL shall be integrated to provide online recharge payment facilities to End-users. Kindly confirm	confirmed
42	91 and 107	Commissioning	Clause 1.3.6: CONTRACTOR shall assist in commissioning the gas meters D1 within 5 days after CLIENT's intimation of completion of meter installation.	There are 2 different commission days mentioned in 2 different clauses. We understand meters shall be commissioned with 5 days from the date of installation by CUGL. Kindly confirm	Consumer to be mapped within 02 days from the date of data handover by Owner post installation of meter.
43	100	Datasheet	Clause 4.2 Service point a: Consumer to be mapped within 02 days from the date of data handover by Owner post installation of meter.	Output: LF/HF/UHF are not applicable to G1.6 diaphragm meter. Kindly confirm.	confirmed. LF/UHF/HF are not applicable
44	90	Clause 1.3.1 scope of work	Tender specification has mentioned about diaphragm type metering technology	This may please be noted that other gas metering technologies are available i.e. thermal and ultrasonic type & these are also the proven means of gas flow measurement & have respective EN standard. Few of the advantages of thermal mass flow gas meters are as below. a. Thermal meters calculate mass flow rather than volumetric flow; hence do not require temperature or pressure correction resulting as no need to put a correction factor in the bills b. Maintain accuracy over a wide range of flow rates, offer extraordinary repeatability and reproducibility with negligible maintenance due to no moving parts inside meter c. Future ready product – Suitable for any gas mixture including natural gas types H, L and E, LNG, H2 blends, pure H2 and biomethane We request to please consider other metering technologies i.e. Thermal and Ultrasonic for tender specification.	Thermal & ultrasonic meters are accepted
45	54	BEC	Technical Criteria	As the tender requirement is for prepaid gas meters and evaluation criteria is based on supply reference of 2,500 normal G1.6 gas meter. Normal gas meter is completely different from prepaid gas meter from the perspective of operation & customer revenue management. Hence, bidders who have experience in supply & commissioning of prepaid gas meters must be considered for evaluation criteria. We request to please revisit the clause so as to allow competent bidders for participation.	Tender condition prevails
46	90	1.3.2	Payment Gateway	payment gateway has been kept in the scope of vendor. For prepaid implementation, it is proposed that vendors should be integrated with a payment gateway with whom client can do a commercial agreement. We request to please revisit the clause and amend accordingly.	payment gateway of CUGL shall be integrated



47	102	15	Inspection & Testing	Calibration certificate and accuracy test of meters have been specified at Qmin, 0.2Qmax & Qmax. We would like to draw your kind attention towards EN 1359 standard which states that accuracy test should be provided at Qmin, 0.1Qmax & Qmax. Technical data sheet (Clause 11.0, Page 99) also mentions accuracy measurement at Qmin, 0.1Qmax & Qmax and the same is to be amended in the clause of Inspection and Testing. We request to please amend the clause as per standard.	calibration points are Qmax, Qmin and 0.1Qmax.
48	92	1.3.21	Supply and installation of software	Prepaid gas metering system is a SaaS model i.e. software as a service. The SaaS is a delivery model in which a centrally hosted software is licensed to customers via a subscription plan. A SaaS company maintains responsibility for the servers, database (and the data they contain), and other software that allow their product to be accessed and used. The hardware, software, licenses, upgrade, modification and patches have to be maintained by the Successful bidder only. Further the tender has asked ISO 27001 compliance for information security standard. We request to please amend the clause with consideration of SaaS model for prepaid gas metering system.	noted
49			Service Project Duration 3 years	Services of prepaid gas metering should at least be 10 years similar to the tender specification of 10 years' warranty of gas meters. Prepaid gas metering system covers the functionality of recharge by customer through mobile app, tariff change, remote supply connect / disconnect as and when required, alerts / events, meter reading, meter replacement & few other business processes; hence we request to please consider the service duration for 10 years so that CUGL would be able to make the vendor liable for service delivery for supplied gas meters for its supply and prepayment services for warranty duration of 10 years.	tender condition prevails
50			NBIOT WPC type approval	At present, we possess the LORA WAN type approval, which has been a crucial aspect of our offerings in the market. However, we understand that for this particular tender, the NBIOT WPC type approval is mandatory. It is the first time such a type approval is required in India. Recognizing the significance of this type approval for the successful completion of the tender process, we have already initiated the application process for the NBIOT WPC type approval. We are committed to complying with all necessary procedures and regulations to obtain this approval within the stipulated timeframe so, we request to accept our proposal without type approval WPC as of now. With utmost confidence, I assure you that we will provide the NBIOT WPC type approval on or before the issuance of the purchase order.	accepted but bidder to submit NBIOT WPC type approval before PBO if technically & commercially qualified.
51		106	Price Reduction Schedule	In case the CONTRACTOR fails to complete its contractual obligation within the Contractual Completion period, then, unless such failure is due to Force Majeure or due to OWNER's defaults, the CONTRACTOR shall pay to the OWNER, by way of Price Reduction Schedule (PRS) a sum @ 1/2% value of the undelivered portion per week for delay in supplies subject to maximum ceiling of 5% of order value. The amount to be deducted shall be worked out on the basis of schedule of lot wise quantity as defined in the tender document. In any case, PRS shall not be more than 5% of the contract value. Bidder request to amend the Price Reduction Schedule (PRS) a sum @ 1/2% value of the undelivered portion per week for delay in supplies subject to maximum ceiling of 5% of Undelivered portion. Please confirm	confirmed



52	105	Terms & Conditions	Schedule of Supply of Stores/Work a. Supply: i. 2000 nos. meter within 08 weeks from the date of first notification of award. ii. 3000 nos. meter within 08 weeks from the date of intimation from CUGL within one year from the date of first notification of award. Bidder request to amend the Schedule of Supply as under: i. 2000 nos. meter within 16 weeks from the date of first notification of award. ii. 3000 nos. meter within 12 weeks from the date of intimation from CUGL within one year from the date of first notification of award. Please confirm	Tender condition prevail.
53		Land Border Clause	Order (Public Procurement No. 1) dated 23.07.2020, Order (Public Procurement No. 2) dated 23.07.2020 and Order (Public Procurement No. 3) dated 24.07.2020, Department of Expenditure, Ministry of Finance, Govt. of India refers. The same are available at website https://doe.gov.in/procurement-policy-divisions. As per the notification issued by Govt of India dt 24. 07.2020 to restrict chinese vendors from entering into Indian tender valuing below 200 Cr. Hence, we would request CUGL (Joint Venture of BPCL and GAIL) to add Land Border Clause for this tender as per the the subjected order.	Not Applicable

